

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
PLUMBING AND ALLIED SERVICES UNION OF AUSTRALIA – ELECTRICAL, ENERGY
AND SERVICES DIVISION – SOUTH AUSTRALIAN BRANCH**

ABN 71 649 076 521

FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 DECEMBER 2025

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**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
PLUMBING AND ALLIED SERVICES UNION OF AUSTRALIA – ELECTRICAL, ENERGY AND
SERVICES DIVISION – SOUTH AUSTRALIAN BRANCH**

COMMITTEE OF MANAGEMENT’S OPERATING REPORT

FOR THE YEAR ENDED 31 DECEMBER 2025

Operating Report

The Committee of Management presents its report on the operations of the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division - South Australian Branch (the Branch) for the financial year ended 31 December 2025.

Principal Activities

The principal activities of the Branch during the year fell in the following categories:

- Organising existing members and new members
- Bargaining, negotiating and arbitrating for improvements in wages and conditions of employment for members of the Branch.
- Representing members in work related grievances or other matters
- Undertaking training and development for delegates of the Branch.

Over the year the Branch negotiated many Collective Agreements delivering improvements in wages and conditions to CEPU – Electrical, Energy and Services Division – South Australian Branch members.

There have been no changes in the principal activities of the Branch during the year.

Operating Result

The consolidated surplus for the financial year amounted to \$187,110. Events that contributed to this result include:

1. An increase in membership income of \$210,241 or 9% on the back on increase in membership numbers as a result of the Branch’s investment in its organising capacity/ structure.
2. The Branch was successful in receiving grants associated with the Women in Defense Industry (\$92,400) and the Augusta Zadow grant (\$39,600) during the year (refer Note 3F).
3. Operating costs increased by \$307,575 as a result of:
 - Inflationary increases in expenditure
 - Expenditure associated with the delivery of government grants
 - Increase in sustentation fees paid to the Divisional Office as a result of increased membership dues.

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COMMITTEE OF MANAGEMENT’S OPERATING REPORT (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2025

Significant Changes in Financial Affairs

Apart from the events detailed above under Operating Result, there were no significant changes to the financial affairs of the Branch during the year.

After Balance Date Events

Apart from the event described at Note 2 – Events after the reporting period, no other matters or circumstances have arisen since the end of the financial year which significantly affected or may significantly affect the operations of the Branch, the results of those operations or the state of affairs of the Branch in future financial years.

Members Right to Resign

The right of members to resign from the Branch is set out in the Rules of the CEPU – Electrical Division. A member may resign membership by written notice addressed and delivered to the Branch Secretary.

Number of Employees

The number of persons who were, at the end of the period to which the report relates, employees of the Branch, where the number of employees includes both full-time employees and part-time employees measured on a full-time equivalent basis is 8.32.

Number of Members

Total number of members at 31 December 2025: 3,987.

Officer or Members who are superannuation Fund Trustees/ Directors of a Company that is a Superannuation fund Trustee

Those who hold a position of trustee or director of an entity, scheme or company as described in s.254 (2)(d) of the *Fair Work (Registered Organisations) Act 2009*, where a criterion of such entity is that the holder of such position must be a member or official of a registered organisation are as follows:

Name	Position	Superannuation Fund
Jason Lailey	Branch Organiser	Electricity Industry Superannuation Scheme T/AS Electric Super. Member Director

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COMMITTEE OF MANAGEMENT'S OPERATING REPORT (CONTINUED)

FOR THE YEAR ENDED 31 DECEMBER 2025

Members of the Committee of Management

The name of each person who has been a member of the Committee of Management of the Branch at any time during the reporting period, and the period for which he or she held such as position is as follows:

Name	Position	Period of Office
Alastair Carroll	Branch President	08/10/25 – 31/12/25
	Committee Member	01/01/25 – 08/10/25
Corey Van Der Tuuk	Branch President	09/04/25 – 10/09/25
	Committee Member	09/04/25 – 10/09/25
	Committee Member	20/11/25 – 31/12/25
Jason Harrison	Branch Vice President	01/01/25 – 31/12/25
John Adley	Branch Secretary	01/01/25 – 31/12/25
James Cooper	Committee Member	01/01/25 – 31/12/25
Taylor Grace	Committee Member	01/01/25 – 04/08/25
Carl Muegge	Committee Member	01/01/25 – 26/11/25
Andrew Nagel	Committee Member	01/01/25 – 31/12/25
Nick Barrett	Committee Member	01/01/25 – 31/12/25
Corey Daykin	Committee Member	01/01/25 – 31/12/25
Natasha Shelton	Committee Member	01/01/25 – 20/08/25
James Smith	Committee Member	01/01/25 – 31/12/25
Joshua Elsworth	Committee Member	01/01/25 – 10/09/25
Ty Lynch-Palmer	Committee Member	01/01/25 – 31/12/25
Gaynor Maree	Committee Member	01/01/25 – 31/12/25
Brenton Jack	Committee Member	01/01/25 – 31/12/25
Zahn Anthony	Committee Member	01/01/25 – 31/12/25
Peter Lavender	Committee Member	01/01/25 – 31/12/25
Adam McInnes	Committee Member	01/01/25 – 31/12/25
Aiden McLoughlin	Committee Member	20/11/25 – 31/12/25
Thaelen Rushton	Committee Member	20/10/25 – 31/12/25

Auditor's Independence Declaration

A copy of the auditor's independence declaration is set out on page 6.

This report is made in accordance with a resolution of the Committee of Management and is signed for and on behalf of the Committee of Management by:


.....
Alastair Carroll
Branch President

13 May 2026

Port Adelaide

**AUDITOR'S INDEPENDENCE DECLARATION
TO THE COMMITTEE OF MANAGEMENT OF THE
COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION,
POSTAL, PLUMBING AND ALLIED SERVICES UNION OF AUSTRALIA –
ELECTRICAL, ENERGY AND SERVICES DIVISION – SOUTH AUSTRALIAN BRANCH**

As lead auditor for the audit of the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch for the year ended 31 December 2025; I declare that, to the best of my knowledge and belief, there have been no contraventions of any applicable code of professional conduct in relation to the audit.

MGI Audit Pty Ltd



G I Kent

Director – Audit & Assurance

Brisbane

13 May 2026

Registration number (as registered by the General Manager under the RO Act): AA2017/2

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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SERVICES DIVISION – SOUTH AUSTRALIAN BRANCH**

COMMITTEE OF MANAGEMENT STATEMENT

FOR THE YEAR ENDED 31 DECEMBER 2025

On 15 April 2026, the Committee of Management of the Branch passed the following resolution to the General Purpose Financial statements (GPFR) of the reporting unit for the financial year ended 31 December 2025.

The Committee of Management declares in relation to the GPFR that in its opinion:

- (a) the financial statements and notes comply with the Australian Accounting Standards;
- (b) the financial statements and notes comply with the reporting guidelines of the General Manager;
- (c) the financial statements and notes give a true and fair view of the financial performance, financial position and cash flows of the reporting unit for the financial year to which they relate;
- (d) there are reasonable grounds to believe that the reporting unit will be able to pay its debts as and when they become due and payable; and
- (e) during the financial year to which the GPFR relates and since the end of that year:
 - i. meetings of the Committee of Management were held in accordance with the rules of the organisation and
 - ii. the financial affairs of the reporting unit have been managed in accordance with the rules of the organisation;
 - iii. the financial records of the reporting unit have been kept and maintained in accordance with the *RO Act*;
 - iv. where the organisation consists of two or more reporting units, the financial records of the reporting unit have been kept, as far as practicable, in a consistent manner to each of the other reporting units of the organisation;
 - v. where information has been sought in any request of a member of the reporting unit or the General Manager duly made under section 272 of the *RO Act*, that information has been provided to the member or the General Manager; and
 - vi. where any order for inspection of financial records made by the Fair Work Commission under section 273 of the *RO Act* during the year, there has been compliance.

This declaration is made in accordance with a resolution of the Committee of Management.

Name of Designated Officer: Alastair Carroll

Title of Designated Officer: Branch President

Signature: 

Date: 13 May 2026

Independent Audit Report to the Members of Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch (the Branch), which comprises the statement of financial position as at 31 December 2025, the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year ended, notes to the financial statements, including a summary of significant accounting policies; and the Committee of Management Statement, the subsection 255(2A) report and the Officer Declaration Statement.

In our opinion, the accompanying financial report presents fairly, in all material aspects, the financial position of the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch as at 31 December 2025, and its financial performance and its cash flows for the year ended on that date in accordance with:

- a) the Australian Accounting Standards; and
- b) any other requirements imposed by the Reporting Guidelines or Part 3 of Chapter 8 of the *Fair Work (Registered Organisations) Act 2009* (the RO Act).

We declare that management's use of the going concern basis in the preparation of the financial statements of the Branch is appropriate.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of our report. We are independent of the Branch in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants* (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Information Other than the Financial Report and Auditor's Report Thereon

The Committee of Management is responsible for the other information. The other information obtained at the date of this auditor's report is in the Operating Report accompanying the financial report.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or my knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Committee of Management for the Financial Report

The Committee of Management of the Branch is responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the RO Act, and for such internal control as the Committee of Management determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

In preparing the financial report, the Committee of Management is responsible for assessing the Branch's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Committee of Management either intend to liquidate the Branch or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Report

Our objective is to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the financial report.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Branch's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Committee of Management.

Auditor's Responsibilities for the Audit of the Financial Report (Continued)

- Conclude on the appropriateness of the Committee of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Branch's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Branch to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Branch to express an opinion on the financial report. We are responsible for the direction, supervision and performance of the Branch's audit. We remain solely responsible for our audit opinion.

We communicate with the Committee of Management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Declaration

I declare that I am an approved auditor, a member of Chartered Accountants Australia and New Zealand and hold a current Public Practice Certificate.

I declare that I am an auditor registered under the RO Act.

MGI Audit Pty Ltd



G I Kent

Director – Audit & Assurance

Brisbane

13 May 2026

Registration number (as registered by the General Manager under the RO Act): AA2017/2

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED 31 DECEMBER 2025**

	Notes	Consolidated		Parent	
		2025	2024	2025	2024
		\$	\$	\$	\$
Revenue from contracts with customers	3				
Membership subscription		2,431,668	2,221,427	2,431,668	2,221,427
Total revenue from contracts with customers		2,431,668	2,221,427	2,431,668	2,221,427
Other income					
Gain on sale of property, plant and equipment		4,448	-	4,448	-
Investment income	3A	50,800	27,631	123,794	140,031
Funding/ project management fees	3B	148,938	136,421	148,938	136,421
Director fees	3C	37,659	32,793	37,659	32,793
Other revenue	3D	70,974	49,818	70,974	45,318
Rental income	3E	97,552	100,450	2,424	-
Grant income	3F	132,000	155,000	132,000	155,000
Total other income		542,371	502,113	520,237	509,563
Total income		2,974,039	2,723,540	2,951,905	2,730,990
Expenses					
Employee expenses	4A	(1,617,126)	(1,601,801)	(1,617,126)	(1,601,801)
Sustentation fees	4B	(293,793)	(276,942)	(293,793)	(276,942)
Affiliation fees	4C	(23,774)	(31,431)	(23,774)	(31,431)
Administration expenses	4D	(416,943)	(247,049)	(324,270)	(223,232)
Audit and accounting fees	13	(59,810)	(44,060)	(44,810)	(37,870)
Legal costs	4E	(3,537)	(2,204)	(3,537)	(2,204)
Grants or donations	4F	(9,098)	(13,969)	(9,098)	(13,969)
Depreciation and amortisation	4G	(85,201)	(85,726)	(131,110)	(131,635)
Campaign expenses	4H	(26,834)	(5,753)	(26,834)	(5,753)
Finance costs	4I	(34,756)	(18,701)	(62,266)	(51,486)
Conference and meetings	4J	(17,752)	(19,705)	(17,752)	(19,705)
Other operating expenses	4K	(191,654)	(125,362)	(189,687)	(119,039)
Levies	4L	(6,651)	(6,711)	(6,651)	(6,711)
Total expenses		(2,786,929)	(2,479,414)	(2,750,708)	(2,521,778)
Surplus for the year		187,110	244,126	201,197	209,212

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**STATEMENT OF COMPREHENSIVE INCOME (CONTINUED)
FOR THE YEAR ENDED 31 DECEMBER 2025**

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Notes				
Surplus for the year	187,110	244,126	201,197	209,212
Other comprehensive income	-	-	-	-
Total comprehensive income for the year	187,110	244,126	201,197	209,212
Total comprehensive income attributable to:				
Members of the Branch	187,110	206,659	201,197	209,212
Non-controlling interest	-	37,467	-	-
	187,110	244,126	201,197	209,212

The above statement should be read in conjunction with the notes.

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2025**

	Notes	Consolidated		Parent	
		2025	2024	2025	2024
		\$	\$	\$	\$
ASSETS					
Current Assets					
Cash and cash equivalents	5A	1,498,544	1,448,089	1,180,296	880,870
Trade and other receivables	5B	111,514	37,977	143,839	256,584
Total current assets		1,610,058	1,486,066	1,324,135	1,137,454
Non-Current Assets					
Land and buildings	6A	2,566,723	2,636,098	345,851	461,135
Leasehold improvements	6B	13,970	14,389	13,970	14,389
Office equipment and furniture	6C	41,114	41,140	41,114	41,140
Motor vehicles	6D	59,339	34,941	59,339	34,941
Library	6E	-	-	-	-
Investments	6F	-	-	2,850,005	2,850,005
Total non-current assets		2,681,146	2,726,568	3,310,279	3,401,610
Total assets		4,291,204	4,212,634	4,634,414	4,539,064
LIABILITIES					
Current Liabilities					
Trade payables	7A	288,487	312,566	300,837	200,176
Other payables	7B	101,498	120,865	86,482	98,524
Employee provisions	8A	355,291	331,615	355,291	331,615
Lease liabilities	9A	-	-	141,716	129,372
Borrowings	9B	113,232	116,800	113,232	116,800
Total current liabilities		858,508	881,846	997,558	876,487
Non-Current Liabilities					
Employee provisions	8A	31,421	28,503	31,421	28,503
Lease liabilities	9A	-	-	323,826	465,542
Borrowings	9B	272,930	361,050	272,930	361,050
Total non-current liabilities		304,351	389,553	628,177	855,095
Total liabilities		1,162,859	1,271,399	1,625,735	1,731,582
Net assets		3,128,345	2,941,235	3,008,679	2,807,482

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**STATEMENT OF FINANCIAL POSITION (CONTINUED)
AS AT 31 DECEMBER 2025**

		Consolidated		Parent	
		2025	2024	2025	2024
	Notes	\$	\$	\$	\$
EQUITY					
Retained earnings		3,128,345	2,941,235	3,008,679	2,807,482
Total equity		3,128,345	2,941,235	3,008,679	2,807,482

The above statement should be read in conjunction with the notes.

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2025**

Consolidated	Notes	Retained earnings	Non-controlling interest	Total equity
		\$	\$	\$
Balance as at 1 January 2024		2,734,576	712,495	3,447,071
Surplus for the year		206,659	37,467	244,126
Distributions declared		-	(37,467)	(37,467)
Disposal of non-controlling interest			(712,495)	(712,495)
Other comprehensive income		-	-	-
Closing balance as at 31 December 2024		2,941,235	-	2,941,235
Surplus for the year		187,110	-	187,110
Other comprehensive income		-	-	-
Closing balance as at 31 December 2025		3,128,345	-	3,128,345

Parent	Notes	Retained earnings	Non-controlling interest	Total equity
		\$	\$	\$
Balance as at 1 January 2024		2,598,270	-	2,598,270
Surplus for the year		209,212	-	209,212
Other comprehensive income		-	-	-
Closing balance as at 31 December 2024		2,807,482	-	2,807,482
Surplus for the year		201,197	-	201,197
Other comprehensive income		-	-	-
Closing balance as at 31 December 2025		3,008,679	-	3,008,679

The above statement should be read in conjunction with the notes.

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**STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 31 DECEMBER 2025**

	Notes	Consolidated		Parent	
		2025	2024	2025	2024
				\$	\$
OPERATING ACTIVITIES					
Cash received					
Receipts from other reporting units	10B	151,025	80,524	151,025	80,524
Receipts from members and other customers		2,982,334	2,887,109	3,127,931	2,752,050
Interest/ investment income received		50,800	27,631	50,800	27,631
Cash used					
Finance Costs		(34,756)	(18,701)	(34,424)	(18,130)
Payments to employees and suppliers		(2,490,204)	(2,217,269)	(2,229,948)	(2,152,779)
Payments to other reporting units	10B	(481,725)	(464,705)	(481,725)	(464,705)
Net cash provided by operating activities		177,474	294,589	583,659	224,591
INVESTING ACTIVITIES					
Proceeds from sale of property, plant and equipment		12,727	152	12,727	-
Payments for property, plant and equipment		(48,058)	(31,818)	(48,058)	(31,818)
Acquisition of a subsidiary		-	(712,520)	-	(712,520)
Proceeds for investments in financial assets		-	35,912	-	35,887
Net cash (used in)/ provided by investing activities		(35,331)	(708,274)	(35,331)	(708,451)
FINANCING ACTIVITIES					
Repayment of borrowings		(91,688)	(22,150)	(248,902)	(173,318)
Proceeds on borrowings		-	500,000	-	500,000
Net cash provided by/ (used in) investing activities		(91,688)	477,850	(248,902)	326,682

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**STATEMENT OF CASH FLOWS (CONTINUED)
FOR THE YEAR ENDED 31 DECEMBER 2025**

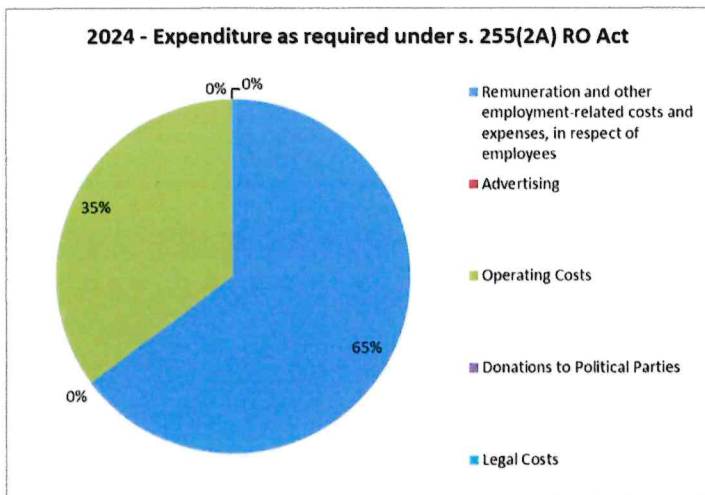
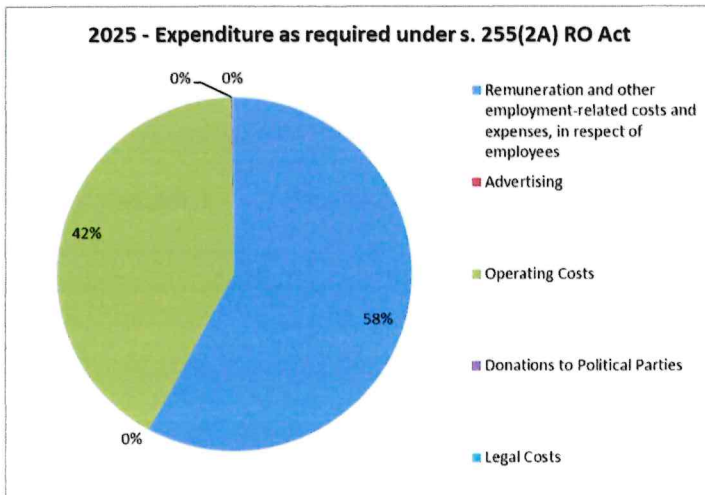
		Consolidated		Parent	
		2025	2024	2025	2024
	Notes			\$	\$
Net increase/ (decrease) in cash held		50,455	64,165	299,426	(157,178)
Cash & cash equivalents at the beginning of the reporting period		1,448,089	1,383,924	880,870	1,038,048
Cash & cash equivalents at the end of the reporting period	10A	1,498,544	1,448,089	1,180,296	880,870

The above statement should be read in conjunction with the notes.

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**REPORT REQUIRED UNDER SUBSECTION 255(2A) OF THE FAIR WORK (REGISTERED
ORGANISATIONS) ACT 2009
FOR THE YEAR ENDED 31 DECEMBER 2025**

The Committee of Management presents the expenditure report as required under subsection 255(2A) of the *Fair Work (Registered Organisations) Act 2009* on the Branch for the year ended 31 December 2025:



Alastair Carroll
Branch President

13 May 2026
Port Adelaide

**COMMUNICATIONS, ELECTRICAL, ELECTRONIC, ENERGY, INFORMATION, POSTAL,
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**NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 DECEMBER 2025**

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Note 1 Summary of significant accounting policies

1.1 Basis of preparation of the financial statements

The financial statements are general purpose financial statements and have been prepared in accordance with Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board (AASB) that apply for the reporting period, and the *Fair Work (Registered Organisation) Act 2009*. For the purpose of preparing the general purpose financial statements, the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch (the Branch) is a not-for-profit entity.

The financial statements, except for the cash flow information, have been prepared on an accruals basis and are based on historical costs, modified, where applicable by the measurement at fair value of selected non-current assets, financial assets and financial liabilities. The amounts presented in the financial statements are in Australian dollars and have been rounded to the nearest dollar.

1.2 Comparative amounts

When required by Accounting Standards, comparative figures have been adjusted to conform to changes in presentation for the current financial year.

1.3 Significant accounting judgements and estimates

The following accounting assumptions or estimates have been identified that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period.

Key Estimates

Impairment – general

The Branch assesses impairment at each reporting period by evaluation of conditions and events specific to the Branch that may be indicative of impairment triggers. Recoverable amounts of relevant assets are assessed using value-in-use calculations which incorporate various key assumptions.

No impairment has been recognised in respect of the current year.

Key Judgements

Useful lives of plant and equipment

Plant and equipment are depreciated over the useful life of the asset and the depreciation rates are assessed when the asset are acquired or when there is a significant change that affects the remaining useful life of the asset.

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Note 1 Summary of significant accounting policies (Continued)

1.3 Significant accounting judgements and estimates (Continued)

Key Judgements

Provision for impairment of receivables

The value of the provision for impairment of receivables is estimated by considering the ageing of receivables, communication with the debtors and prior history.

On-cost for employee entitlement provision

The Branch revised its estimate for on-costs for employee provision during the year to include superannuation, workers compensation and payroll tax.

Lease Liabilities/ Right to Use Asset

Key assumptions used in the determination of the Branch's lease liability/ right to use assets are:

- Incremental borrowing rate: 4.27%
- Annual rental increases: 4%

1.4 New Australian Accounting Standards

Adoption of New Australian Accounting Standard requirements

New accounting standards and amendments applied for the first time for this annual reporting period commencing 1 January 2025 did not have any impact on the amounts recognised in the current or prior periods and are not expected to significantly affect future periods.

Future Australian Accounting Standards Requirements

At the date of authorisation of these financial statements, several new, but not yet effective, Standards and amendments to existing Standards, and Interpretations have been published by the Australian Accounting Standards Board (AASB). None of these Standards or amendments to existing Standards have been adopted early by the Branch.

The Committee of Management anticipates that all relevant pronouncements will be adopted for the first period beginning on or after the effective date of the pronouncement. New Standards, amendments and Interpretations not adopted in the current year have not been disclosed as they are not expected to have a material impact on the Branch's financial statements.

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Note 1 Summary of significant accounting policies (Continued)

1.5 Consolidation

The consolidated financial statements comprise the financial statements of Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch and entities controlled by the Branch. Control is achieved where the Branch is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the entity

Specifically, the Branch controls an investee if and only if it has:

- Power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee);
- Exposure, or rights, to variable returns from its involvement with the investee;
- The ability to use its power over the investee to affect its returns.

When the Branch has less than a majority of the voting or similar rights of an investee, the Branch considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- Relevant activities of the investee and who has control over them;
- Existing or future administrative or statutory arrangements that may give rise to rights/control (or change the previous control assessment);
- Whether rights are substantive or protective in nature and whether rights presently exercisable or will be exercisable when decisions about relevant activities are being made;
- Exposure or rights to financial and non-financial returns (direct or indirect) and the ability to influence those returns;
- Whether the investor is exercising its decision-making abilities as a principal or agent;
- Rights arising from other contractual arrangements.

The Branch re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Branch obtains control over the subsidiary and ceases when it loses control of the subsidiary.

Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Branch gains control until the date it ceases to control the subsidiary.

Income and expense of subsidiaries acquired or disposed of during the year are included in the consolidated statement of comprehensive income from the effective date of acquisition and up to the effective date of disposal, as appropriate. Total comprehensive income of subsidiaries is attributed to the owners of the Branch and to the non-controlling interests even if this results in the noncontrolling interests having a deficit balance.

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Note 1 Summary of significant accounting policies (Continued)

1.5 Consolidation (Continued)

Where necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with those used by the Branch.

All intra-group transactions, balances, income and expenses are eliminated in full on consolidation.

Changes in the Branch's ownership interests in subsidiaries that do not result in the Branch losing control are accounted for as equity transactions. The carrying amounts of the Branch's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to owners of the Branch.

When the Branch loses control of a subsidiary, a gain or loss is recognised in profit or loss and is calculated as the difference between

- (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and
- (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests.

When assets of the subsidiary are carried at revalued amounts or fair values and the related cumulative gain or loss has been recognised in other comprehensive income and accumulated in equity, the amounts previously recognised in other comprehensive income and accumulated in equity are accounted for as if the Branch had directly disposed of the relevant assets (i.e. reclassified to profit or loss or transferred directly to retained earnings as specified by applicable Standards). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under AASB 139 'Financial Instruments: Recognition and Measurement' or, when applicable, the cost on initial recognition of an investment in an associate or jointly controlled entity.

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 1 Summary of significant accounting policies (Continued)

1.6 Revenue

The Branch enters into various arrangements where it receives consideration from another party. These arrangements include consideration in the form of membership subscriptions, capitation fees, levies, grants, and donations.

The timing of recognition of these amounts as either revenue or income depends on the rights and obligations in those arrangements.

Revenue from contracts with customers

Where the Branch has a contract with a customer, the Branch recognises revenue when or as it transfers control of goods or services to the customer. The Branch accounts for an arrangement as a contract with a customer if the following criteria are met:

- the arrangement is enforceable; and
- the arrangement contains promises (that are also known as performance obligations) to transfer goods or services to the customer (or to other parties on behalf of the customer) that are sufficiently specific so that it can be determined when the performance obligation has been satisfied.

Membership subscriptions

For membership subscription arrangements that meet the criteria to be contracts with customers, revenue is recognised when the promised goods or services transfer to the customer as a member of the Branch.

If there is only one distinct membership service promised in the arrangement, the Branch recognises revenue as the membership service is provided, which is typically based on the passage of time over the subscription period to reflect the Branch's promise to stand ready to provide assistance and support to the member as required.

If there is more than one distinct good or service promised in the membership subscription, the Branch allocates the transaction price to each performance obligation based on the relative standalone selling prices of each promised good or service. In performing this allocation, standalone selling prices are estimated if there is no observable evidence of the price that the Branch charges for that good or service in a standalone sale. When a performance obligation is satisfied, which is either when the customer obtains control of the good (for example, books or clothing) or as the service transfers to the customer (for example, member services or training course), the Branch recognises revenue at the amount of the transaction price that was allocated to that performance obligation.

For member subscriptions paid annually in advance, the Branch has elected to apply the practical expedient to not adjust the transaction price for the effects of a significant financing component because the period from when the customer pays and the good or services will transfer to the customer will be one year or less.

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Note 1 Summary of significant accounting policies (Continued)

1.6 Revenue (Continued)

When a member subsequently purchases additional goods or services from the Branch at their standalone selling price, the Branch accounts for those sales as a separate contract with a customer.

Income of the Branch as a Not-for-Profit Entity

Consideration is received by the Branch to enable the entity to further its objectives. The Branch recognises each of these amounts of consideration as income when the consideration is received (which is when the Branch obtains control of the cash) because, based on the rights and obligations in each arrangement:

- the arrangements do not meet the criteria to be contracts with customers because either the arrangement is unenforceable or lacks sufficiently specific promises to transfer goods or services to the customer; and
- the Branch's recognition of the cash contribution does not give to any related liabilities.

Gains from sale of assets

An item of property, plant and equipment is derecognised upon disposal (which is at the date the recipient obtains control) or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit or loss when the asset is derecognised.

Interest income

Interest revenue is recognised on an accrual basis using the effective interest method.

1.7 Capitation fees and levies

Capitation fees and levies are recognised on an accrual basis and recorded as a revenue and/or expense in the year to which it relates.

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 1 Summary of significant accounting policies (Continued)

1.8 Employee benefits

A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave, long service leave and termination benefits when it is probable that settlement will be required and they are capable of being measured reliably.

Liabilities for short-term employee benefits (as defined in AASB 119 Employee Benefits) and termination benefits which are expected to be settled within twelve months of the end of reporting period are measured at their nominal amounts. The nominal amount is calculated with regard to the rates expected to be paid on settlement of the liability.

Other long-term employee benefits which are expected to be settled beyond twelve months are measured as the present value of the estimated future cash outflows to be made by the reporting unit in respect of services provided by employees up to reporting date.

Payments to defined contribution retirement benefit plans are recognised as an expense when employees have rendered service entitling them to the contributions.

Provision is made for separation and redundancy benefit payments. The reporting unit recognises a provision for termination as part of a broader restructuring when it has developed a detailed formal plan for the terminations and has informed those employees affected that it will carry out the terminations. A provision for voluntary termination is recognised when the employee has accepted the offer of termination.

Under the rules of the Union, those employees who have undertaken 3 or more years of continuous service are entitled to have their Long Service Leave balance paid upon termination (on a pro-rata basis). The Branch does not have an unconditional right to deferred settlement (for those employees with greater than 3 or more consecutive years of service), resulting in Long Service Leave entitlements to be reported at reporting date as current liabilities.

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Note 1 Summary of significant accounting policies (Continued)

1.9 Leases

For any leases entered into, the Branch considers whether a contract is, or contains a lease. A lease is defined as 'a contract, or part of a contract, that conveys the right to use an asset (the underlying asset) for a period of time in exchange for consideration'.

To apply this definition the Branch assesses whether the contract meets three key evaluations which are whether:

- The contract contains an identified asset, which is either explicitly identified in the contract or implicitly specified by being identified at the time the asset is made available to the Branch;
- The Branch has the right to obtain substantially all of the economic benefits from use of the identified asset throughout the period of use, considering its rights within the defined scope of the contract;
- The Branch has the right to direct the use of the identified asset throughout the period of use.
- The Branch assess whether it has the right to direct 'how and for what purpose' the asset is used throughout the period of use

Measurement and recognition of leases as a lessee

At lease commencement date, the Branch recognises a right-of-use asset and a lease liability on the balance sheet. The right-of-use asset is measured at cost, which is made up of the initial measurement of the lease liability, any initial direct costs incurred by the Branch, an estimate of any costs to dismantle and remove the asset at the end of the lease, and any lease payments made in advance of the lease commencement date (net of any incentives received).

The Branch depreciates the right-of-use assets on a straight-line basis from the lease commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The Branch also assesses the right-of-use asset for impairment when such indicators exist. At the commencement date, the Branch measures the lease liability at the present value of the lease payments unpaid at that date, discounted using the interest rate implicit in the lease if that rate is readily available or the Branch's incremental borrowing rate.

Lease payments included in the measurement of the lease liability are made up of fixed payments (including in substance fixed), variable payments based on an index or rate, amounts expected to be payable under a residual value guarantee and payments arising from options reasonably certain to be exercised.

Subsequent to initial measurement, the liability will be reduced for payments made and increased for interest. It is remeasured to reflect any reassessment or modification, or if there are changes in in-substance fixed payments. When the lease liability is remeasured, the corresponding adjustment is reflected in the right-of-use asset, or profit and loss if the right-of-use asset is already reduced to zero.

The Branch has elected to account for short-term leases and leases of low-value assets using the practical expedients. Instead of recognising a right-of-use asset and lease liability, the payments in relation to these are recognised as an expense in profit or loss on a straight-line basis over the lease term. On the statement of financial position, right-of-use assets have been included in property, plant and equipment and lease liabilities have been included in trade and other payables.

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Note 1 Summary of significant accounting policies (Continued)

1.10 Cash

Cash is recognised at its nominal amount. Cash and cash equivalents includes cash on hand, deposits held at call with bank, other short-term highly liquid investments with original maturity of 3 months or less that are readily convertible to known amounts of cash and subject to insignificant risk of changes in value and bank overdrafts. Bank overdrafts are shown within short-term borrowings in current liabilities on the statement of financial position.

1.11 Financial instruments

Financial assets and financial liabilities are recognised when the Branch becomes a party to the contractual provisions of the instrument.

1.12 Financial assets

Initial Recognition and Measurement

Financial assets are classified, at initial recognition, and subsequently measured at amortised cost, fair value through other comprehensive income (OCI), or fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Branch's business model for managing them. With the exception of trade receivables that do not contain a significant financing component, the Branch initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs.

In order for a financial asset to be classified and measured at amortised cost or fair value through OCI, it needs to give rise to cash flows that are 'solely payments of principal and interest' (SPPI) on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Branch's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Branch commits to purchase or sell the asset.

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Note 1 Summary of significant accounting policies (Continued)

1.12 Financial assets (Continued)

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in five categories:

- (Other) financial assets at amortised cost
- (Other) financial assets at fair value through other comprehensive income
- Investments in equity instruments designated at fair value through other comprehensive income
- (Other) financial assets at fair value through profit or loss
- (Other) financial assets designated at fair value through profit or loss.

Financial assets at amortised cost

The reporting unit measures financial assets at amortised cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding

Financial assets at amortised cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

The Branch's financial assets at amortised cost includes trade receivables and loans to related parties.

Financial assets at fair value through profit or loss (including designated)

Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated upon initial recognition at fair value through profit or loss, or financial assets mandatorily required to be measured at fair value. Financial assets are classified as held for trading if they are acquired for the purpose of selling or repurchasing in the near term. Derivatives, including separated embedded derivatives, are also classified as held for trading unless they are designated as effective hedging instruments. Financial assets with cash flows that are not solely payments of principal and interest are classified and measured at fair value through profit or loss, irrespective of the business model. Notwithstanding the criteria for debt instruments to be classified at amortised cost or at fair value through OCI, as described above, debt instruments may be designated at fair value through profit or loss on initial recognition if doing so eliminates, or significantly reduces, an accounting mismatch.

Financial assets at fair value through profit or loss are carried in the statement of financial position at fair value with net changes in fair value recognised in profit or loss.

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Note 1 Summary of significant accounting policies (Continued)

1.12 Financial assets (Continued)

Derecognition

A financial asset is derecognised when:

- The rights to receive cash flows from the asset have expired or
- The Branch has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either:
 - a) the Branch has transferred substantially all the risks and rewards of the asset, or
 - b) the Branch has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Branch has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if, and to what extent, it has retained the risks and rewards of ownership.

When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Branch continues to recognise the transferred asset to the extent of its continuing involvement together with associated liability.

Offsetting

Financial assets and financial liabilities are offset and the net amount is reported in the statement of financial position if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Impairment

Expected credit losses

Receivables for goods and services, which have 30-day terms, are recognised at the nominal amounts due less any loss allowance due to expected credit losses at each reporting date. A provision matrix that is based on historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment has been established.

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Note 1 Summary of significant accounting policies (Continued)

1.12 Financial assets (Continued)

(i) Trade receivables

For trade receivables that do not have a significant financing component, the Branch applies a simplified approach in calculating expected credit losses (ECLs) which requires lifetime expected credit losses to be recognised from initial recognition of the receivables.

Therefore, the Branch does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. The Branch has established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment

(ii) Debt instruments other than trade receivables

For all debt instruments other than trade receivables and debt instruments not held at fair value through profit or loss, the Branch recognises an allowance for expected credit losses using the general approach. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Branch expects to receive, discounted at an approximation of the original effective interest rate.

ECLs are recognised in two stages:

- Where there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses from possible default events within the next 12-months (a 12-month ECL).
- Where there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the debt, irrespective of the timing of the default (a lifetime ECL).

The Branch considers a financial asset in default when contractual payments are 60 days past due. However, in certain cases, the Branch may also consider a financial asset to be in default when internal or external information indicates that the Branch is unlikely to receive the outstanding contractual amounts in full. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

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Note 1 Summary of significant accounting policies (Continued)

1.13 Financial liabilities

Financial liabilities are classified at initial recognition, at amortised cost unless or at fair value through profit or loss. All financial liabilities are recognised initially at fair value and, in the case of financial liabilities at amortised cost, net of directly attributable transaction costs.

Subsequent Measurement

Financial liabilities at fair value through profit or loss (including designated)

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Gains or losses on liabilities held for trading are recognised in profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in AASB 9 are satisfied.

Financial liabilities at amortised cost

After initial recognition, trade payables and interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in profit or loss.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in profit or loss.

1.14 Contingent liabilities and contingent assets

Contingent liabilities and contingent assets are not recognised in the Statement of Financial Position but are reported in the relevant notes. They may arise from uncertainty as to the existence of a liability or asset or represent an existing liability or asset in respect of which the amount cannot be reliably measured. Contingent assets are disclosed when settlement is probable but not virtually certain, and contingent liabilities are disclosed when settlement is greater than remote.

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Note 1 Summary of significant accounting policies (Continued)

1.15 Liabilities relating to contracts with customers

Contract liabilities

A contract liability is recognised if a payment is received or a payment is due (whichever is earlier) from a customer before the Branch transfers the related goods or services. Contract liabilities include deferred income. Contract liabilities are recognised as revenue when the Branch performs under the contract (i.e., transfers control of the related goods or services to the customer).

Refund liabilities

A refund liability is recognised for the obligation to refund some or all of the consideration received (or receivable) from a customer. The Branch refund liabilities arise from customers' right of return. The liability is measured at the amount the Branch ultimately expects it will have to return to the customer. The Branch updates its estimates of refund liabilities (and the corresponding change in the transaction price) at the end of each reporting period.

1.16 Plant and Equipment

Asset Recognition Threshold

Purchases of land, buildings, plant and equipment are recognised initially at cost in the Statement of Financial Position. The initial cost of an asset includes an estimate of the cost of dismantling and removing the item and restoring the site on which it is located.

Revaluations – Land and Buildings

Following initial recognition at cost, land and buildings are carried at fair value less subsequent accumulated depreciation and accumulated impairment losses. Revaluations are performed with sufficient frequency such that the carrying amount of assets do not differ materially from those that would be determined using fair values as at the reporting date.

Revaluation adjustments are made on a class basis. Any revaluation increment is credited to equity under the heading of asset revaluation reserve except to the extent that it reversed a previous revaluation decrement of the same asset class that was previously recognised in the surplus/deficit. Revaluation decrements for a class of assets are recognised directly in the profit or loss except to the extent that they reverse a previous revaluation increment for that class. Any accumulated depreciation as at the revaluation date is eliminated against the gross carrying amount of the asset and the asset is restated to the revalued amount.

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Note 1 Summary of significant accounting policies (Continued)

1.16 Plant and Equipment (continued)

Plant and equipment

Plant and equipment are measured on the cost basis less depreciation and impairment losses.

The carrying amount of plant and equipment is reviewed annually by the Branch Executive to ensure it is not in excess of the recoverable amount from those assets. The recoverable amount is assessed on the basis of the expected net cash flows, which will be received from the assets employment and subsequent disposal. The expected net cash flows have been discounted to present values in determining recoverable amounts.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with that item will flow to the Branch and the costs of the item can be measured reliably. All other repairs and maintenance are charged to the statement of comprehensive income during the financial period in which they are incurred.

Depreciation

Depreciable plant and equipment assets are written-off to their estimated residual values over their estimated useful life using, in most cases, the straight line method of depreciation. Depreciation rates (useful lives), residual values and methods are reviewed at each reporting date and necessary adjustments are recognised in the current, or current and future reporting periods, as appropriate.

Depreciation rates applying to each class of depreciable asset are based on the following useful lives:

<i>Class of Fixed Asset</i>	<i>Depreciation Rate</i>
Buildings	5%
Plant and equipment	5% - 40%
Motor Vehicles	20%

Derecognition

An item of plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the profit and loss.

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Note 1 Summary of significant accounting policies (Continued)

1.17 Impairment of assets

At the end of each reporting period, the Branch assesses whether there is any indication that an asset may be impaired. The assessment will include considering external sources of information and internal sources of information, including dividends received from subsidiaries, associates or joint ventures deemed to be out of pre-acquisition profits. If such an indication exists, an impairment test is carried out on the asset by comparing the recoverable amount of the asset, being the higher of the asset's fair value less costs of disposal and value in use, to the asset's carrying amount. Any excess of the asset's carrying amount over its recoverable amount is recognised immediately in profit or loss, unless the asset is carried at a revalued amount in accordance with another Standard (e.g. in accordance with the revaluation model in AASB 116: Property, Plant and Equipment). Any impairment loss of a revalued asset is treated as a revaluation decrease in accordance with that other Standard.

Where it is not possible to estimate the recoverable amount of an individual asset, the Branch estimates the recoverable amount of the cash-generating unit to which the asset belongs.

Impairment testing is performed annually for goodwill, intangible assets with indefinite lives and intangible assets not yet available for use.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

1.18 Taxation

The Branch is exempt from income tax under section 50.1 of the *Income Tax Assessment Act 1997* however still has obligation for Fringe Benefits Tax (FBT) and the Goods and Services Tax (GST).

Revenues, expenses and assets are recognised net of GST except:

- where the amount of GST incurred is not recoverable from the Australian Taxation Office; and
- for receivables and payables.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables.

Cash flows are included in the statement of cash flows on a gross basis. The GST component of cash flows arising from investing and financing activities which is recoverable from, or payable to, the Australian Taxation Office is classified within operating cash flows.

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Note 1 Summary of significant accounting policies (Continued)

1.19 Fair value measurement

The Branch measures financial instruments, such as, financial asset as at fair value through the profit and loss, available for sale financial assets, and non-financial assets such as land and buildings and investment properties, at fair value at each balance sheet date. Also, fair values of financial instruments measured at amortised cost are disclosed in Note 15.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Branch. The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Branch uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1—Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2—Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3—Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Branch determines whether transfers have occurred between Levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

External valuers are involved for valuation of significant assets, such as land and buildings and investment properties. Selection criteria include market knowledge, reputation, independence and whether professional standards are maintained. For the purpose of fair value disclosures, the Branch has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy.

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Note 1 Summary of significant accounting policies (Continued)

1.20 Investments in associates and joint arrangements

An associate is an entity over which the Branch has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

A joint operation is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the individual assets and obligations for the liabilities of the joint operation.

The results and assets and liabilities of associates and its joint ventures are incorporated in these financial statements using the equity method of accounting, except when the investment is classified as held for sale, in which case it is accounted for in accordance with AASB 5 'Non-current Asset Held for Sale and Discontinued Operations'. Under the equity method, an investment in an associate or joint venture is initially recognised in the statement of financial position at cost and adjusted thereafter to recognise the share of the profit or loss and other comprehensive income of the associate. When the share of losses of an associate or joint venture exceeds the interest in that associate, the Branch discontinues recognising its share of further losses. Additional losses are recognised only to the extent that it has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

Any excess of the cost of acquisition over the share of the net fair value of the identifiable assets, liabilities and contingent liabilities of the associate recognised at the date of acquisition is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the share of the net fair value of the identifiable assets, liabilities and contingent liabilities over the cost of acquisition, after reassessment, is recognised immediately in profit or loss.

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Note 2 Events after the reporting period

On 1 January 2026, the Branch's subsidiary (87 St Vincent Street Trust) has been wound up. As a result, the following has occurred post reporting period:

1. Net assets transferred to the Branch.
2. The title on the building located at 87 St Vincent Street, Port Adelaide has been transferred to the Branch.
3. Lease agreements previously with the Trust's tenants have been transferred to the Branch.
4. The Trust has been wound up.

The net impact of the above is immaterial to the operations of the Branch, given that the value of the investment (refer Note 6F) is equalled to the value of the net assets transferred to the Branch on 1 January 2026.

Apart from the above event, there have been no events that occurred after 31 December 2025, and /or prior to the signing of the financial statements, that would affect the ongoing structure and financial activities of the Branch.

Note 3 Revenue and income

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$

Disaggregation of revenue from contracts with customers

A disaggregation of the Branch's revenue by type of arrangements is provided on the face of the Statement of comprehensive income. The table below also sets out a disaggregation of revenue by type of customer.

Type of customer

Members	2,431,668	2,221,427	2,431,668	2,221,427
Total revenue from contracts with customers	2,431,668	2,221,427	2,431,668	2,221,427

Note 3A: Investment income

Interest on deposits	50,800	27,631	50,800	27,631
Distributions from subsidiaries	-	-	72,994	112,400
Total investment income	50,800	27,631	123,794	140,031

Note 3B: Funding/ project management fees

Protect management fee	136,579	66,965	136,579	66,965
JLT management fees	12,359	69,456	12,359	69,456
Total funding/ project management fees	148,938	136,421	148,938	136,421

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Note 3 Revenue and income (Continued)

	Consolidated		Parent	
	2025	2024	2025	2024
Note 3C: Director Fees				
Director fees	37,659	32,793	37,659	32,793
Total director fees	37,659	32,793	37,659	32,793

Staff and officials of the Branch sit on a number of boards, including Electrical Industry Superannuation Scheme, Building Industry Redundancy Scheme Trust – South Australia and the Construction Industry Long Service Leave Board. All board fees are paid directly to the Branch as required by the Rules of the CEPU – Electrical Division.

Note 3D: Other revenue

Sponsorship income	45,982	45,318	45,982	45,318
Other income	24,992	4,500	24,992	-
Total other revenue	70,974	49,818	70,974	45,318

Note 3E: Rental income

Rental income – 87 St Vincent Street	97,552	100,450	2,424	-
Total rental income	97,552	100,450	2,424	-

Note 3F: Grant income

Women in Defence grant – Department of State Development	92,400	155,000	92,400	155,000
Augusta Zadow Grant – SafeWork SA	39,600	-	39,600	-
Total grant income	132,000	155,000	132,000	155,000

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 4 Expenses				
Note 4A: Employee expenses				
Holders of office:				
Wages and salaries	173,454	159,866	173,454	159,866
Superannuation	29,508	32,170	29,508	32,170
Leave and other entitlements	29,772	28,304	29,772	28,304
Subtotal employee expenses holders of office	232,734	220,340	232,734	220,340
Employees other than office holders:				
Wages and salaries	962,653	972,901	962,653	972,901
Superannuation	173,879	178,192	173,879	178,192
Leave and other entitlements	181,805	170,803	181,805	170,803
Subtotal employee expenses employees other than office holders	1,318,337	1,321,896	1,318,337	1,321,896
Add: Payroll tax expense/ FBT expense	66,055	59,565	66,055	59,565
Total employee expenses	1,617,126	1,601,801	1,617,126	1,601,801
Note 4B: Sustentation fees				
CEPU – Electrical, Energy and Services Division	293,793	276,942	293,793	276,942
Total sustentation fees	293,793	276,942	293,793	276,942
Note 4C: Affiliation fees				
Australian Labor Party (SA Branch)	-	9,897	-	9,897
SA Unions	23,138	19,797	23,138	19,797
SA Unions May Day Collective	636	637	636	637
UTLC Whyalla	-	1,100	-	1,100
Total affiliation fees	23,774	31,431	23,774	31,431

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 4 Expenses (Continued)				
Note 4D: Administration Expenses				
Insurance	48,080	41,053	40,406	33,412
Contractors/ consultancy expenses	13,845	20,587	13,845	20,587
Property/ occupancy expenses	86,488	52,918	8,709	36,769
Office expenses	66,700	76,130	66,700	76,130
Information technology expenses	33,275	29,644	33,275	29,617
Travel expenses	51,471	14,984	51,471	14,984
Grant delivery expenses	94,711	3,274	94,711	3,274
Other administration expenses	22,373	8,459	15,153	8,459
Total administration expenses	416,943	247,049	324,270	223,232
Note 4E: Legal costs				
Litigation	3,537	2,204	3,537	2,204
Total legal costs	3,537	2,204	3,537	2,204
Note 4F: Grants or donations				
Donations:				
Total paid that were \$1,000 or less	1,998	5,790	1,998	5,790
Total paid that exceeded \$1,000	7,100	8,179	7,100	8,179
Total grants or donations	9,098	13,969	9,098	13,969
Note 4G: Depreciation and amortisation				
Buildings	69,375	69,375	-	-
Leasehold improvements	419	418	419	419
Office equipment and furniture	5,372	6,344	5,372	6,343
Motor vehicles	10,035	9,589	10,035	9,589
Total depreciation	85,201	85,726	15,826	16,351
Amortisation expense	-	-	115,284	115,284
Total depreciation and amortisation	85,201	85,726	131,110	131,635
Note 4H: Campaign Expenses				
Industrial campaigns	26,834	5,753	26,834	5,753
Total campaign expenses	26,834	5,753	26,834	5,753

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 4 Expenses (Continued)				
Note 4I: Finance costs				
Bank and credit card transactions fees	13,212	12,543	12,880	11,972
Interest expense for leasing arrangements	-	-	27,842	33,356
Interest expense of borrowings – CEPU – Electrical, Energy Division - Victoria Branch	21,544	6,158	21,544	6,158
Total finance costs	34,756	18,701	62,266	51,486
Note 4J: Conference and Meetings				
Conference expenses	10,908	13,160	10,908	13,160
Meeting expenses	4,950	3,806	4,950	3,806
Catering for conference and meeting expenses	1,894	2,739	1,894	2,739
Total conference and meetings	17,752	19,705	17,752	19,705
Note 4K: Other Operating Expenses				
Subscriptions	29,052	9,950	28,526	9,950
Ambulance service	-	2,724	-	2,724
Industrial service	102,474	104,187	102,474	104,187
Other operating expenses	60,128	8,501	58,687	2,178
Total other operating expenses	191,654	125,362	189,687	119,039
Note 4L: Levies				
Compulsory levies - CEPU – National Council	6,651	6,711	6,651	6,711
Total levies	6,651	6,711	6,651	6,711

Levy Purpose

The CEPU National Council issued a levy to assist in funding its day-to-day operations.

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 5				
Current Assets				
Note 5A: Cash and Cash Equivalents				
Cash at bank	1,498,328	1,448,089	1,180,080	880,870
Cash on hand	216	-	216	-
Total cash and cash equivalents	1,498,544	1,448,089	1,180,296	880,870
Note 5B: Trade and Other Receivables				
<i>Receivables from other reporting units:</i>				
CEPU – ED (Victoria Branch)	-	7,004	-	7,004
Total receivables from other reporting units	-	7,004	-	7,004
Other trade receivables	77,193	12,196	17,918	12,196
Distribution receivable	-	-	91,600	218,607
Accrued membership/ project/ management fees	34,321	18,777	34,321	18,777
Total other receivables	111,514	30,973	143,839	249,580
Total trade and other receivables (net)	111,514	37,977	143,839	256,584

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	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6	Non-current Assets			
Note 6A: Land and buildings				
Land and buildings				
At cost	2,775,000	2,775,000	1,152,837	1,152,837
accumulated depreciation	(208,277)	(138,902)	(806,986)	(691,702)
Total land and buildings	2,566,723	2,636,098	345,851	461,135

Reconciliation of Opening and Closing Balances of Land and Buildings

As at 1 January				
Gross book value	2,775,000	2,775,000	1,152,837	1,152,837
Accumulated depreciation and impairment	(138,902)	(69,375)	(691,702)	(576,418)
Net book value 1 January	2,636,098	2,705,625	461,135	576,419
Additions:				
By purchase	-	-	-	-
Depreciation/ amortisation expense	(69,375)	(69,375)	(115,284)	(115,284)
Disposals:				
By sale	-	(152)	-	-
Net book value 31 December	2,566,723	2,636,098	345,851	461,135
Net book value as of 31 December represented by:				
Gross book value	2,775,000	2,775,000	1,152,837	1,152,837
Accumulated depreciation/ amortisation and impairment	(208,277)	(138,902)	(806,986)	(691,702)
Net book value 31 December	2,566,723	2,636,098	345,851	461,135

Included in the net carrying amount of land and buildings are right to use assets as follows:

Right of use asset				
At cost	-	-	1,152,837	1,152,837
accumulated depreciation/ amortisation	-	-	(806,986)	(691,702)
Total right of use asset – land and buildings	-	-	345,851	461,135

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6B: Leasehold Improvements				
Leasehold improvements:				
at cost	16,742	16,742	16,742	16,742
accumulated depreciation	(2,772)	(2,353)	(2,772)	(2,353)
Total Leasehold Improvements	13,970	14,389	13,970	14,389

Reconciliation of Opening and Closing Balances of Leasehold Improvements

As at 1 January				
Gross book value	16,742	16,742	16,742	16,742
Accumulated depreciation and impairment	(2,353)	(1,935)	(2,353)	(1,935)
Net book value 1 January	14,389	14,807	14,389	14,807
Additions:				
By purchase	-	-	-	-
Depreciation/ amortisation expense	(419)	(418)	(419)	(418)
Disposals:				
By sale	-	-	-	-
Net book value 31 December	13,970	14,389	13,970	14,389
Net book value as of 31 December represented by:				
Gross book value	16,742	16,742	16,742	16,742
Accumulated depreciation/ amortisation and impairment	(2,772)	(2,353)	(2,772)	(2,353)
Net book value 31 December	13,970	14,389	13,970	14,389

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6C: Office Equipment and Furniture				
Office equipment and furniture:				
at cost	632,511	627,166	632,511	627,166
accumulated depreciation	(591,397)	(586,026)	(591,397)	(586,026)
Total Office Equipment and Furniture	41,114	41,140	41,114	41,140

Reconciliation of Opening and Closing Balances of Office Equipment and Furniture

As at 1 January				
Gross book value	627,166	627,166	627,166	627,166
Accumulated depreciation and impairment	(586,026)	(579,682)	(586,026)	(579,682)
Net book value 1 January	41,140	47,484	41,140	47,484
Additions:				
By purchase	5,346	-	5,346	-
Depreciation/ amortisation expense	(5,372)	(6,344)	(5,372)	(6,344)
Disposals:				
By sale	-	-	-	-
Net book value 31 December	41,114	41,140	41,114	41,140
Net book value as of 31 December represented by:				
Gross book value	632,511	627,166	632,511	627,166
Accumulated depreciation/ amortisation and impairment	(591,397)	(586,026)	(591,397)	(586,026)
Net book value 31 December	41,114	41,140	41,114	41,140

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6D: Motor Vehicles				
Motor vehicles:				
at cost	74,531	61,628	74,531	61,628
accumulated depreciation	(15,192)	(26,687)	(15,192)	(26,687)
Total Motor Vehicles	59,339	34,941	59,339	34,941

Reconciliation of Opening and Closing Balances of Motor Vehicles

As at 1 January				
Gross book value	61,628	29,810	61,628	29,810
Accumulated depreciation and impairment	(26,687)	(17,098)	(26,687)	(17,098)
Net book value 1 January	34,941	12,712	34,941	12,712
Additions:				
By purchase	42,713	31,818	42,713	31,818
Depreciation/ amortisation expense	(10,035)	(9,589)	(10,035)	(9,589)
Disposals:				
By sale	(8,280)	-	(8,280)	-
Net book value 31 December	59,339	34,941	59,339	34,941
Net book value as of 31 December represented by:				
Gross book value	74,531	61,628	74,531	61,628
Accumulated depreciation/ amortisation and impairment	(15,192)	(26,687)	(15,192)	(26,687)
Net book value 31 December	59,339	34,941	59,339	34,941

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6E: Library				
Library:				
at cost	14,074	14,074	14,074	14,074
accumulated depreciation	(14,074)	(14,074)	(14,074)	(14,074)
Total Library	-	-	-	-

Reconciliation of Opening and Closing Balances of Library

As at 1 January				
Gross book value	14,074	14,074	14,074	14,074
Accumulated depreciation and impairment	(14,074)	(14,074)	(14,074)	(14,074)
Net book value 1 January	-	-	-	-
Additions:				
By purchase	-	-	-	-
Depreciation/ amortisation expense	-	-	-	-
Disposals:				
By sale	-	-	-	-
Net book value 31 December	-	-	-	-
Net book value as of 31 December represented by:				
Gross book value	14,074	14,074	14,074	14,074
Accumulated depreciation/ amortisation and impairment	(14,074)	(14,074)	(14,074)	(14,074)
Net book value 31 December	-	-	-	-

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 6F: Investments				
Investments in subsidiaries	-	-	2,850,005	2,850,005
Total Investments	-	-	2,850,005	2,850,005

Interest in Subsidiaries

Information about principal subsidiaries

The subsidiaries listed below have share capital consisting solely of ordinary shares, which are held directly by the Group. The proportion of ownership interests held equals the voting rights held by the Group. Each subsidiary's principal place of business is also its country of incorporation or registration.

Name of Subsidiary	Principal Place of Business	Ownership Interest Held by the Branch		Portion of Non-controlling interest	
		2025	2024	2025	2024
		%	%	%	%
87 St Vincent Street Trust	Port Adelaide, Australia	100	100	-	-

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 7	Current Liabilities			
Note 7A: Trade payables				
Trade creditors and accrued expenses	71,729	137,788	84,079	25,398
Subtotal trade payables	71,729	137,788	84,079	25,398
<i>Payables to other reporting units:</i>				
CEPU – Electrical, Energy and Services Division)	216,758	174,778	216,758	174,778
Total payables to other reporting units	216,758	174,778	216,758	174,778
Total trade payables	288,487	312,566	300,837	200,176

Settlement is usually made within 30 days.

Note 7B: Other payables				
Superannuation payable	18,759	26,492	18,759	26,492
PAYG payable	35,414	31,468	35,414	31,468
GST payable (net)	47,325	62,905	32,309	40,564
Total other payables	101,498	120,865	86,482	98,524

Total other payables are expected to be settled in:

No more than 12 months	101,498	120,865	86,482	98,524
More than 12 months	-	-	-	-
Total other payables	101,498	120,865	86,482	98,524

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 8				
Provisions				
Note 8A: Employee Provisions				
Officeholders:				
Annual leave	17,360	12,827	17,360	12,827
Long service leave	72,320	64,026	72,320	64,026
Subtotal employee provisions - office holders	89,680	76,853	89,680	76,853
Employees other than office holders:				
Annual leave	152,633	171,379	152,633	171,379
Long service leave	144,399	111,886	144,399	111,886
Subtotal employee provisions - employees other than office holders	297,032	283,265	297,032	283,265
Total employee provisions	386,712	360,118	386,712	360,118
Current	355,291	331,615	355,291	331,615
Non-current	31,421	28,503	31,421	28,503
Total employee provisions	386,712	360,118	386,712	360,118

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 9				
Leases and borrowings				

Note 9A: Leases

Lease liabilities are presented in the statement of financial position as follows:

Current	-	-	141,716	129,372
Non-Current	-	-	323,826	465,542
Total leases	-	-	465,542	594,914

The Branch leases the building located at 87 St Vincent Street, Port Adelaide SA (a controlled entity). With the exception of short-term leases and leases of low-value underlying assets, each lease is reflected on the statement of financial position as a right-of-use asset and a lease liability. The Branch classifies its right-of-use assets in a consistent manner to its property, plant and equipment (see Note 6A).

Each lease generally imposes a restriction that, unless there is a contractual right for the Branch to sublet the asset to another party, the right-of-use asset can only be used by the Branch. Leases are either non-cancellable or may only be cancelled by incurring a substantive termination fee. Some leases contain an option to purchase the underlying leased asset outright at the end of the lease, or to extend the lease for a further term. The Branch is prohibited from selling or pledging the underlying leased assets as security. For leases over office buildings, the Branch must keep those properties in a good state of repair and return the properties in their original condition at the end of the lease. Further, the Branch must insure items of property, plant and equipment and incur maintenance fees on such items in accordance with the lease contracts.

The table below describes the nature of the Branch's leasing activities by type of right-of-use asset recognised on the statement of financial position:

Right of use asset	No of right of use assets leased	Range of remaining term	Average remaining term	No of leases with extension options	No of leases with options to purchase	No of leases with variable payments linked to index	No of leases with termination options
Office building	1	3 years	3 years	1	-	1	-

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Note 9 Leases and borrowings (Continued)

Note 9A Leases (continued)

Consolidated

Future minimum lease payments at 31 December 2025 were as follows:

	Minimum lease payments due						
	Within 1 year	1-2 years	2-3 years	3-4 years	4-5 years	After 5 years	Total
31 December 2025							
Lease payments	-	-	-	-	-	-	-
Finance charges	-	-	-	-	-	-	-
Net present value	-	-	-	-	-	-	-
31 December 2024							
Lease payments	-	-	-	-	-	-	-
Finance charges	-	-	-	-	-	-	-
Net present value	-	-	-	-	-	-	-

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Note 9 Leases and borrowings

Note 9A Leases (continued)

Parent

Future minimum lease payments at 31 December 2025 were as follows:

	Minimum lease payments due						
	Within 1 year	1-2 years	2-3 years	3-4 years	4-5 years	After 5 years	Total
31 December 2025							
Lease payments	163,503	170,043	176,845	-	-	-	510,391
Finance charges	(21,787)	(15,155)	(7,907)	-	-	-	(44,849)
Net present value	141,716	154,888	168,938	-	-	-	465,542
31 December 2024							
Lease payments	157,214	163,503	170,043	176,845	-	-	667,605
Finance charges	(27,842)	(21,787)	(15,155)	(7,907)	-	-	(72,691)
Net present value	129,372	141,716	154,888	168,938	-	-	594,914

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Note 9 Leases and borrowings (Continued)

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 9B: Borrowings				
Current	113,232	116,800	113,232	116,800
Non-Current	272,930	361,050	272,930	361,050
Total borrowings	386,162	477,850	386,162	477,850
<i>Borrowings</i>				
Unsecured loan – CEPU – ED (VIC Branch)	386,162	477,850	386,162	477,850
Total borrowings	386,162	477,850	386,162	477,850

Loan Terms and Conditions

CEPU – Electrical, Energy and Services Division (VIC Branch)

1. The loan is unsecured
2. The loan is for a 5 year period ending 30 September 2029
3. The loan facility has an initial drawdown of \$500,000, with monthly payments of \$9,436 commencing from 31 October 2024 throughout the loan period.
4. The interest rate is 5% throughout the term of the loan.

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$

Note 10 Cash Flow

Note 10A: Cash Flow Reconciliation

**Reconciliation of cash and cash equivalents as per Statement of Financial Position to
Cash Flow Statement**

Cash and cash equivalents as per:

Cash flow statement	1,498,544	1,448,089	1,180,296	880,870
Statement of financial position	1,498,544	1,448,089	1,180,296	880,870
Difference	-	-	-	-

Reconciliation of surplus to net cash from operating activities:

Surplus for the year	187,110	244,126	201,197	209,212
Adjustments for non-cash items				
Depreciation/ amortisation	85,201	85,726	131,110	131,635
Interest on leasing liabilities	-	-	27,842	33,356
Gain on sale of property, plant and equipment	(4,448)	-	(4,448)	-
Changes in assets/ liabilities				
(Increase)/ decrease in net receivables	(73,537)	(10,998)	112,745	(128,214)
Increase/ (decrease) in trade and other payables	(43,446)	11,097	88,619	13,964
Increase/ (decrease) in provisions	26,594	(35,362)	26,594	(35,362)
Net cash provided by operating activities	177,474	294,589	583,659	224,591

Note 10B: Cash flow information

Cash inflows from other reporting units				
CEPU – Electrical, Energy and Services Division – Victoria Branch	141,509	76,295	141,509	76,295
CEPU - Electrical, Energy and Services Division	9,516	4,229	9,516	4,229
Total cash inflows	151,025	80,524	151,025	80,524

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	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 10 Cash Flow (Continued)				
Note 10B: Cash flow information (Continued)				
Cash outflows to other reporting units				
CEPU – Electrical, Energy and Services Division	(452,865)	(449,912)	(452,865)	(449,912)
CEPU - Electrical, Energy and Services Division – WA Branch	-	(1,272)	-	(1,272)
CEPU – National Council	(7,317)	(7,363)	(7,317)	(7,363)
CEPU - Electrical, Energy and Services Division – VIC Branch	(21,544)	(6,158)	(21,544)	(6,158)
	(481,726)	(464,705)	(481,726)	(464,705)

Note: Cash flow information to/ from other reporting units disclosed include 10% GST on applicable transactions.

Note 10C: Credit standby arrangements and loan facilities

The Branch has a credit card facility amounting to \$10,000 (2024: \$10,000). This may be terminated at any time at the option of the bank. The balance of this facility is cleared monthly and interest rates are variable.

Note 10D: Non-cash transactions

There have been no non-cash financing or investing activities during the year (2024: Nil).

Note 10E: Net debt reconciliation

Cash and cash equivalents	1,498,544	1,448,089	1,180,296	880,870
Borrowings – repayable within one year	(113,232)	(116,800)	(254,958)	(246,172)
Borrowings – repayable after one year	(272,930)	(361,050)	(596,756)	(826,592)
Net debt	1,112,382	970,239	328,582	(191,894)

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Note 10 Cash Flow (Continued)

Note 10F: Reconciliation of movements of liabilities to cash
flows arising from financing activities

Consolidated

	Other Assets	Liabilities from financing activities		
	Cash assets	Borrowings – due within 1 year	Borrowings – due after 1 year	Total
Net debt at 1 January 2024	1,383,924	-	-	1,383,924
Cash flows	64,165	(116,800)	(361,050)	(413,685)
Net debt at 31 December 2024	1,448,089	(116,800)	(361,050)	970,239
Cash flows	50,455	3,568	88,120	142,143
Net debt at 31 December 2025	1,498,544	(113,232)	(272,930)	1,112,382

Parent

	Other Assets	Liabilities from financing activities		
	Cash assets	Borrowings – due within 1 year	Borrowings – due after 1 year	Total
Net debt at 1 January 2024	1,038,048	(117,812)	(594,914)	325,322
Cash flows	(157,178)	(128,360)	(231,678)	(517,216)
Net debt at 31 December 2024	880,870	(246,172)	(826,592)	(191,894)
Cash flows	299,426	(8,786)	229,836	520,476
Net debt at 31 December 2025	1,180,296	(254,958)	(596,756)	328,582

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Note 11 Contingent Liabilities, Assets and Commitments

Note 11A: Commitments and Contingencies

Capital commitments

At 31 December 2025 the Branch did not have any capital commitments (2024: Nil).

Other contingent assets or liabilities (i.e. legal claims)

The Committee of Management of the Branch is not aware of any other contingent assets or liabilities at 31 December 2025.

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Note 12 Related Party Disclosures

**Note 12A: Related Party Transactions for the Reporting Period
Holders of office and related reporting units**

For financial reporting purposes, under the *Fair Work (Registered Organisations) Act 2009*, the Communications, Electrical, Electronic, Energy, Information, Postal, Plumbing and Allied Services Union of Australia is divided into the following separate reporting units (and deemed related parties):

CEPU National Council

Electrical Division

CEPU – Electrical, Energy and Services Division
CEPU – QLD Electrical Branch
CEPU – NSW Electrical Branch
CEPU – VIC Electrical Branch
CEPU – TAS Electrical Branch
CEPU – WA Electrical Branch

Plumbing Division

CEPU – Plumbing Division
CEPU – QLD Plumbing Branch
CEPU – NSW Plumbing Branch
CEPU – VIC Plumbing Branch
CEPU – WA Plumbing Branch

Communications Division

CEPU – Communications Division
CEPU – Central Branch
CEPU – T&S Branch
CEPU – VIC Communications P&T Branch

The following table provides the total amount of transactions that have been entered into with related parties for the relevant year.

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Note 12 Related Party Disclosures (Continued)

**Note 12A: Related Party Transactions for the Reporting Period
Holders of office and related reporting units (Continued)**

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Expenses paid to CEPU – National Council includes the following:				
Levies	6,651	6,711	6,651	6,711
Revenue received from CEPU – Electrical, Energy and Services Division includes the following:				
Reimbursement of rent/travel expenses	2,424	941	2,424	941
Reimbursement of payroll tax expense	6,849	3,194	6,849	3,194
Expenses paid to CEPU – Electrical, Energy and Services Division includes the following:				
Sustentation fees	293,793	276,942	293,793	276,942
Reimbursement of national journal costs	13,621	12,651	13,621	12,651
Reimbursement of travel expenses	10,593	1,295	10,593	1,295
Subscriptions/ research	7,142	6,023	7,142	6,023
Reimbursement of legal expenses	3,269	601	3,269	601
Industrial services	101,743	102,591	101,743	102,591
Donation contribution	-	6,100	-	6,100
Contribution to the Industrial, Political and Campaign fund	18,000	-	18,000	-
Other operating expense reimbursements	1,772	-	1,772	-
Amounts owed to CEPU – Electrical, Energy and Services Division includes the following:				
Reimbursement of national journal costs	14,983	13,916	14,983	13,916
Reimbursement of travel expenses	-	430	-	430
Sustentation fees	178,376	149,934	178,376	149,934
Provision of industrial services	18,922	9,240	18,922	9,240
Subscriptions/ research	2,799	1,258	2,799	1,258
Reimbursement of legal fees	1,678	-	1,678	-
Revenue received from CEPU – Energy and Services Division – WA Branch includes the following:				
Reimbursement of travel expenses	-	1,156	-	1,156

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Note 12 Related Party Disclosures (Continued)

**Note 12A: Related Party Transactions for the Reporting Period
Holders of office and related reporting units (Continued)**

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Revenue received from CEPU – Electrical Division – Victoria Branch the following:				
Protect insurance commissions	122,277	66,965	122,277	66,965
Expenses paid to CEPU – Electrical, Energy and Services Division includes the following:				
Interest on borrowings	21,544	6,158	21,544	6,158
Amounts owed by CEPU – Electrical, Energy Division - Victoria Branch includes the following:				
Protect insurance commissions	-	7,004	-	7,004
Amounts owed by CEPU – Electrical, Energy Division - Victoria Branch includes the following:				
Borrowings	386,162	477,850	386,162	477,850

Terms and conditions of transactions with related parties

The sales to and purchases from related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances for sales and purchases at the year-end are unsecured and interest free and settlement occurs in cash. There have been no guarantees provided or received for any related party receivables or payables. For the year ended 31 December 2025, the Branch has not recorded any impairment of receivables relating to amounts owed by related parties and declared person or body (2024: Nil). This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

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Note 12 Related Party Disclosures (Continued)

**Note 12A: Related Party Transactions for the Reporting Period
Holders of office and related reporting units (Continued)**

Key Management Personnel

Key management personnel comprise those individuals who have the authority and responsibility for planning, directing and controlling the activities of the Branch.

During the year, key management personnel of the Branch were remunerated as follows:

	Consolidated		Parent	
	2025	2024	2025	2024
	\$	\$	\$	\$
Note 12B: Key Management Personnel Remuneration for the Reporting Period				
Short-term employee benefits				
Salary (including annual leave taken)	197,763	182,984	197,763	182,984
Other	-	-	-	-
Total short-term employee benefits	197,763	182,984	197,763	182,984
Post-employment benefits:				
Superannuation	29,508	32,170	29,508	32,170
Total post-employment benefits	29,508	32,170	29,508	32,170
Other long-term benefits:				
Long-service leave	5,463	5,186	5,463	5,186
Total other long-term benefits	5,463	5,186	5,463	5,186
Termination benefits:	-	-	-	-
Total	232,734	220,340	232,734	220,340

No other transactions occurred during the year with elected officers, close family members or other related parties than those related to their membership or employment and on terms no more favourable than those applicable to any other member of employee.

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	2025	2024	2025	2024
	\$	\$	\$	\$
Note 13 Remuneration of Auditors and Consultants				
Value of services provided				
Financial statement audit services	22,300	21,200	22,300	21,200
Other services	37,510	22,860	22,510	16,670
Total remuneration of auditors	59,810	44,060	44,810	37,870

Other services relate to taxation services, accounting and non-financial statement audit services provided by MGI Audit Pty Ltd and related entities.

Note 14 Financial Instruments

Financial Risk Management Policy

The Committee of Management monitors the Branch's financial risk management policies and exposure and approves financial transactions entered into. It also reviews the effectiveness of internal controls relating to the counterparty credit risk, liquidity risk, market risk and interest rate risk. The Branch Committee of Management meets on a regular basis to review the financial exposure of the Branch.

(a) Credit Risk

Exposure to credit risk relating to financial assets arises from the potential non-performance by counterparties of contract obligations that could lead to a financial loss of the Branch. The Branch does not have any material credit risk exposures as its major source of revenue is the receipt of sustentation fees from state branches.

The maximum exposures to credit risk by class of recognised financial assets at the end of the reporting period is equivalent to the carrying value and classification of those financial assets (net of provisions) as presented in the statement of financial position.

The Branch has no significant concentration of credit risk with respect to any single counterparty or group of counterparties. The class of assets described as Trade and Other Receivables is considered to be the main source of credit risk related to the Branch.

On a geographical basis, the Branch's trade and other receivables are all based in Australia.

The following table details the Branch's trade and other receivables exposed to credit risk. Amounts are considered 'past due' when the debt has not been settled, within the terms and conditions agreed between the Branch and the customer or counterparty to the transaction. Receivables that are past due are assessed for impairment by ascertaining solvency of the debtors and are provided for where there are specific circumstances indicating that the debt may not be fully repaid to the Branch.

The balance of receivables that remain within initial trade terms (as detailed in the table) are considered to be of high credit quality.

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
FOR THE YEAR ENDED 31 DECEMBER 2025**

Note 14 Financial Instruments (Continued)

Consolidated

Ageing of financial assets that were past due but not impaired for 2025

	0 to 30 days/ Within Trading Terms \$	31 to 60 days \$	61 to 90 days \$	90+ days \$	Total \$
Trade and other receivables	111,514	-	-	-	111,514
Receivables from other reporting units	-	-	-	-	-
Total	111,514	-	-	-	111,514

Ageing of financial assets that were past due but not impaired for 2024

	0 to 30 days/ Within Trading Terms \$	31 to 60 days \$	61 to 90 days \$	90+ days \$	Total \$
Trade and other receivables	30,538	-	-	435	30,973
Receivables from other reporting units	7,004	-	-	-	7,004
Total	37,542	-	-	435	37,977

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
FOR THE YEAR ENDED 31 DECEMBER 2025**

Note 14 Financial Instruments (Continued)

Parent

Ageing of financial assets that were past due but not impaired for 2025

	0 to 30 days/ Within Trading Terms \$	31 to 60 days \$	61 to 90 days \$	90+ days \$	Total \$
Trade and other receivables	143,839	-	-	-	143,839
Receivables from other reporting units	-	-	-	-	-
Total	143,839	-	-	-	143,839

Ageing of financial assets that were past due but not impaired for 2024

	0 to 30 days/ Within Trading Terms \$	31 to 60 days \$	61 to 90 days \$	90+ days \$	Total \$
Trade and other receivables	249,145	-	-	435	249,580
Receivables from other reporting units	7,004	-	-	-	7,004
Total	256,149	-	-	435	256,584

The Branch has no significant concentrations of credit risk exposure to any single counterparty or group of counterparties.

Credit risk related to balances with banks and other financial institutions is managed by the Committee of Management in accordance with approved policy. Such policy requires that surplus funds are only invested with counterparties with a strong reputation and backed by the Commonwealth Government's bank guarantee. At 31 December 2025, all funds were held by financial institutions backed by the Commonwealth Government's bank guarantee.

Collateral held as security

The Branch does not hold collateral with respect to its receivables at 31 December 2025 (2024: Nil).

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 14 Financial Instruments (Continued)

(b) Liquidity Risk

Liquidity risk arises from the possibility that the Branch might encounter difficulty in settling its debts or otherwise meeting its obligations in relation to financial liabilities. The Branch manages this risk through the following mechanisms:

- preparing forward looking cash flow estimates;
- maintaining a reputable credit profile;
- managing credit risk related to financial assets;
- only investing surplus cash with major financial institutions; and
- comparing the maturity profile of financial liabilities with the realisation profile of financial assets.

The tables below reflect an undiscounted contractual maturity analysis for non-derivative financial liabilities. The Branch does not hold directly any derivative financial liabilities. Cash flows realised from financial assets reflect management's expectation as to the timing of realisation. Actual timing may therefore differ from that disclosed. The timing of cash flows presented in the table to settle financial liabilities reflects the earliest contractual settlement dates.

Consolidated

Financial Instrument Composition and Maturity Analysis

	Within 1 Year		1 to 5 Years		Over 5 Years		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Financial liabilities due for payment								
Trade payables	288,487	312,566	-	-	-	-	288,487	312,566
Other payables	101,498	120,865	-	-	-	-	101,498	120,865
Borrowings	113,232	116,800	272,930	361,050	-	-	386,162	477,850
Total expected outflows	503,217	550,231	272,930	361,050	-	-	776,147	911,281
Financial assets – cash flow receivable								
Cash and cash equivalents	1,498,544	1,448,089	-	-	-	-	1,498,544	1,448,089
Trade and other receivables	111,514	37,977	-	-	-	-	111,514	37,977
Financial assets	-	-	-	-	-	-	-	-
Total anticipated inflows	1,610,058	1,486,066	-	-	-	-	1,610,058	1,486,066
Net inflow/ (outflow) on financial instruments	1,106,841	935,835	(272,930)	(361,050)	-	-	833,911	574,785

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 14 Financial Instruments (Continued)

(b) Liquidity Risk (Continued)

Financial Instrument Composition and Maturity Analysis

Parent

	Within 1 Year		1 to 5 Years		Over 5 Years		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
	\$	\$	\$	\$	\$	\$	\$	\$
Financial liabilities due for payment								
Trade payables	300,837	200,176	-	-	-	-	300,837	200,176
Other payables	86,482	98,524	-	-	-	-	86,482	98,524
Lease liability	141,716	129,372	323,826	465,542	-	-	465,542	594,914
Borrowings	113,232	116,800	272,930	361,050	-	-	386,162	477,850
Total expected outflows	642,267	544,872	596,756	826,592	-	-	1,239,023	1,371,464
Financial assets – cash flow receivable								
Cash and cash equivalents	1,180,296	880,870	-	-	-	-	1,180,296	880,870
Trade and other receivables	143,839	256,584	-	-	-	-	143,839	256,584
Total anticipated inflows	1,324,135	1,137,454	-	-	-	-	1,324,135	1,137,454
Net inflow/ (outflow) on financial instruments	681,868	592,582	(596,756)	(826,592)	-	-	(85,112)	(234,010)

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Note 14 Financial Instruments (Continued)

(c) Market Risk

i. Interest rate risk

Exposure to interest rate risk arises on financial assets and financial liabilities recognised at the end of the reporting period whereby a future change in interest rates will affect future cash flows or the fair value of fixed rate financial instruments. The Branch is also exposed to earnings volatility on floating rate instruments.

Interest rate risk is managed using a mix of fixed and floating financial instruments. The effective interest rate expenditure to interest rate financial instruments is as follows:

Consolidated

	Weighted Average Effective Interest Rate			
	2025	2024	2025	2024
	%	%	\$	\$
Floating rate instruments				
Cash and cash equivalents	2.14	1.89	1,498,544	1,448,089

Parent

	Weighted Average Effective Interest Rate			
	2025	2024	2025	2024
	%	%	\$	\$
Floating rate instruments				
Cash and cash equivalents	2.72	3.11	1,180,296	880,870

ii. Foreign exchange risk
The Branch is not exposed to direct fluctuations in foreign currencies.

iii. Price risk
The Branch is no exposed to any material commodity price risk.

iv. Interest rate risk
The Branch has performed a sensitivity analysis relating to its exposure to interest rate risk at balance date. This sensitivity analysis demonstrates the effect on the current year results and equity which could result from a change in this risk.

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Note 14 Financial Instruments (Continued)

v. Sensitivity Analysis

The following table illustrates sensitivities to the Branch's exposures to changes in interest rates and equity prices. The table indicates the impact of how profit and equity values reported at the end of the reporting period would have been affected by changes in the relevant risk variable that management considers to be reasonably possible.

These sensitivities assume that the movement in a particular variable is independent of other variables.

Consolidated

	Profit \$	Equity \$
<i>Cash and Cash Equivalents</i>		
Year ended 31 December 2025		
+1% in interest rates	13,421	13,421
-1% in interest rates	(8,064)	(8,064)
 Year ended 31 December 2024		
+1% in interest rates	13,505	13,505
-1% in interest rates	(6,848)	(6,848)

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 14 Financial Instruments (Continued)

v. Sensitivity Analysis (Continued)

Parent

	Profit \$	Equity \$
<i>Cash and Cash Equivalents</i>		
Year ended 31 December 2025		
+1% in interest rates	10,239	10,239
-1% in interest rates	(8,033)	(8,033)
 Year ended 31 December 2024		
+1% in interest rates	7,833	7,833
-1% in interest rates	(6,848)	(6,848)

No sensitivity analysis has been performed on foreign exchange risk as the Branch has no material direct exposures to currency risk. There have been no changes in any of the assumptions used to prepare the above sensitivity analysis from the prior year.

There have been no changes in any of the assumptions used to prepare the above sensitivity analysis from the prior year.

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Note 15 Fair Value Measurement

Fair Values

Fair value estimation

The fair values of financial assets and liabilities are presented in the following table and can be compared to their carrying values as presented in the statement of financial position. Fair value is the amount at which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties at an arm's length transaction.

Fair value may be based on information that is estimated or subject to judgment, where changes in assumptions may have a material impact on the amounts estimated. Areas of judgement and the assumptions have been detailed below. Where possible, valuation information used to calculate fair values is extracted from the market, with more reliable information available from markets that are actively traded.

In this regard, fair values for listed securities are obtained from quoted market bid prices. Where securities are unlisted and no market quotes are available, fair value is obtained using discounted cash flow analysis and other valuation techniques commonly used by market participants.

Differences between fair values and carrying amounts of financial instruments with fixed interest rates are due to the change in discount rates being applied by the market since their initial recognition by the Branch. Most of these instruments, which are carried at amortised cost (i.e. accounts receivable), are to be held until maturity and therefore the fair value figures calculated bear little relevance to the Branch.

The following table contains the carrying amounts and related fair values for the Branch's financial assets and liabilities:

Consolidated

	Footnote	2025		2024	
		Carrying value	Fair value	Carrying value	Fair value
		\$	\$	\$	\$
Financial assets					
Cash and cash equivalents	(i)	1,498,544	1,498,544	1,448,089	1,448,089
Accounts receivable and other debtors	(i)	111,514	111,514	37,977	37,977
Financial assets	(i)	-	-	-	-
Total financial assets		1,610,058	1,610,058	1,486,066	1,486,066
Financial liabilities					
Trade payables	(i)	288,487	288,487	312,566	312,566
Other payables	(i)	101,498	101,498	120,865	120,865
Lease liabilities	(i)	-	-	-	-
Borrowings	(i)	386,162	386,162	477,850	477,850
Total financial liabilities		776,147	776,147	911,281	911,281

The fair values disclosed in the above table have been determined based on the following methodologies:

- (i) Cash and cash equivalents, accounts receivable and other debtors, investments in managed funds and accounts payable, other payables and lease liabilities are short-term instruments in nature whose carrying value is equivalent to fair value. Trade and other payables exclude amounts provided for annual leave, which is outside the scope of AASB 9.

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**NOTES TO THE FINANCIAL STATEMENTS (CONTINUED)
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Note 15 Fair Value Measurement (Continued)

Parent

	Footnote	2025		2024	
		Carrying value	Fair value	Carrying value	Fair value
		\$	\$	\$	\$
Financial assets					
Cash and cash equivalents	(i)	1,180,296	1,180,296	880,870	880,870
Accounts receivable and other debtors	(i)	143,839	143,839	256,584	256,584
Total financial assets		1,324,135	1,324,135	1,137,454	1,137,454
Financial liabilities					
Trade payables	(i)	300,837	300,837	200,176	200,176
Other payables	(i)	86,482	86,482	98,524	98,524
Borrowings	(i)	386,162	386,162	477,850	477,850
Lease liabilities	(i)	465,542	465,542	594,914	594,914
Total financial liabilities		1,239,023	1,239,023	1,371,464	1,371,464

The fair values disclosed in the above table have been determined based on the following methodologies:

- (ii) Cash and cash equivalents, accounts receivable and other debtors, investments in managed funds and accounts payable, other payables and lease liabilities are short-term instruments in nature whose carrying value is equivalent to fair value. Trade and other payables exclude amounts provided for annual leave, which is outside the scope of AASB 9.

Fair Value Hierarchy

AASB 13: Fair Value Measurement requires the disclosure of fair value information by level of the fair value hierarchy, which categories fair value measurement into one of the three possible levels based on the lowest level that an input that is significant to the measurement can be categorised into as follows:

Level 1

Measurements based on quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date.

Level 2

Measurements based on inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.

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Note 15 Fair Value Measurement (Continued)

Fair Value Hierarchy (Continued)

Level 3

Measurements based on unobservable inputs for the asset or liability.

The fair values of assets and liabilities that are not traded in an active market are determined using one or more valuation techniques. These valuation techniques maximise, to the extent possible, the use of observable market data. If all significant inputs required to measure fair value are observable, the asset or liability is included in Level 2. If one or more significant inputs are not based on observable market data, the asset or liability is included in Level 3.

The Branch did not have any assets or liabilities that were recorded using the above fair value hierarchy at 31 December 2025 and 31 December 2024.

Note 16 Section 272 Fair Work (Registered Organisations) Act 2009

In accordance with the requirements of the *Fair Work (Registered Organisations) Act 2009*, the attention of members is drawn to the provisions of subsections (1) to (3) of section 272, which reads as follows:

Information to be provided to members or General Manager:

- (1) A member of a reporting unit, or the General Manager, may apply to the reporting unit for specified prescribed information in relation to the reporting unit to be made available to the person making the application.
- (2) The application must be in writing and must specify the period within which, and the manner in which, the information is to be made available. The period must not be less than 14 days after the application is given to the reporting unit.
- (3) A reporting unit must comply with an application made under subsection (1).

Note 17 Branch Details

The registered office of the Branch is:

CEPU – Electrical Division – South Australian Branch
87 St Vincent Street
Port Adelaide SA 5015

Note 18 Segment Information

The Branch operates solely in one reporting business segment being the provision of trade union services.

The Branch operates from one reportable geographical segment being South Australia.

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OFFICER DECLARATION STATEMENT

I, Alastair Carroll, being the Branch President of the Communications, Electrical, Energy, Information, Postal, Plumbing and Allied Services Union of Australia – Electrical, Energy and Services Division – South Australian Branch, declare that the following did not occur during the reporting period ended 31 December 2025:

The reporting unit did not:

- Agree to receive financial support from another reporting unit to continue as a going concern (refer to agreement regarding financial support not dollar amounts)
- Agree to provide financial support to another reporting unit to ensure they continued as a going concern (refer to agreement regarding financial support not dollar amounts)
- Acquired an asset or liability due to an amalgamation Under Part 2 of Chapter 3 of the RO Act, a restructure of the branches of an organisation, a determination of revocation by the General Manager, Fair Work Commission
- Receive capitation fees from another reporting unit
- Receive revenue via compulsory levies
- Receive revenue from undertaking recovery of wages activity
- Receive a donation
- Incur fees as consideration for employers making payroll deductions of membership subscriptions
- Pay a grant that was \$1,000 or less
- Pay a grant that exceeds \$1,000
- Pay separation and redundancy to holders of office
- Pay other employee expenses to holders of office
- Pay separation and redundancy to employees (other than holders of office)
- Pay other employee expenses to employees (other than holders of office)
- Pay a person fees or allowances to attend conferences or meetings as a representative of the reporting unit.
- Pay legal costs relating to other legal matters
- Pay a penalty imposed under the RO Act or the *Fair Work Act 2009*
- Have a payable in respect of legal costs relating to litigation
- Have a payable in respect of legal costs relating to other legal matters
- Have a separation and redundancy provision in respect of holders of office
- Have other employee provisions in respect to holders of office
- Have a separation and redundancy provision in respect of employees (other than holders of office)
- Have other employee provisions in respect to employees (other than holders of office)
- Have a payable to an employer for that employer making payroll deductions of membership subscriptions
- Have a fund of account for compulsory levies, voluntary contributions or required by the rules of the organisation or branch
- Transfer to or withdraw from a fund (other than the general fund), account, asset or controlled entity
- Have another entity administer the financial affairs of the reporting unit
- Make a payment to a former related party of the reporting unit



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Alastair Carroll

Branch President

13 May 2026